

Indiana Municipal Power Agency



IURC 2003 Summer Capacity Assessment

May 2, 2003

IMPA



- ⌘ 40 municipal members (8 new members)
- ⌘ 1144 MW of resources (gen + purch)
- ⌘ Operate 5 power supply areas in 5 control areas, 2 RTO's

IMPA Power Supply Objectives




- ⌘ Low Cost
- ⌘ Reliable Supply
- ⌘ Stable Rates
- ⌘ Diverse Portfolio
- ⌘ Flexibility
- ⌘ Environmentally responsible

IMPA Balance of Loads and Resources

	<u>June</u>	<u>July</u>	<u>August</u>
Member Loads	993	1,052	1,009
Direct Load Control	(3)	(3)	(3)
Losses	29	31	30
Reserves	<u>39</u>	<u>41</u>	<u>39</u>
Total Requirements	1,058	1,121	1,075
Generation	523	521	521
Firm Purchases	<u>561</u>	<u>623</u>	<u>596</u>
Total Resources	1,084	1,144	1,117
Capacity Surplus	26	23	42

IMPA Power Supply Beyond 2003



- ⌘ New Combustion Turbine – May 2004
- ⌘ 2003 Integrated Resource Plan
 - ☐ 20-year analysis of loads and resources
 - ☐ Coal-fired base load units
 - ☐ Gas- & oil-fired peaking units
 - ☐ DSM as advantageous
- ⌘ IMPA will petition IURC in the coming months

Questions

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